

**SOLAR ENERGY CORPORATION OF INDIA LTD.  
NEW DELHI**

**SECI/C&P/WPD/RfS/T9/Amendment-01**

dated 17.10.2019

Amendment to the RfS for 1200 MW ISTS Connected Wind Power Projects (Tranche-IX)			
RfS No. SECI/C&P/WPD/1200MW/T9/RfS/092019 dated 20.09.2019			
Sr. No.	Clause No.	Existing Clause	Amended Clause
Amendments in the RfS document			
1.	Section I Clause 1.3.2	<b>SECI</b> shall enter into PPA with the WPDs for a period of 25 years from the date as per the provisions of PPA. The maximum tariff payable to each WPD is fixed at <b>Rs. 2.85/kWh</b> for the entire term of 25 years. The Bidders .....	<b>SECI</b> shall enter into PPA with the WPDs for a period of 25 years from the date as per the provisions of PPA. The maximum tariff payable to each WPD is fixed at <b>Rs. 2.93/kWh</b> for the entire term of 25 years. The Bidders .....
2.	Section III clause 3.7.3	<b>Modified as follows:</b> The arrangement of connectivity can be made by the WPD through a dedicated transmission line. The entire cost of transmission including cost of construction of line, wheeling charges, SLDC/Scheduling charges, SOC, MOC, maintenance, losses etc. and any other charges from the project up to and including at the interconnection point will be borne by the WPD. The Bidders are free to choose the ISTS substations for Interconnection of the Project to the Grid on a pan-India basis. While doing so, the Bidders shall apply due diligence while choosing the proposed substation, and may choose their substations from any one of the following options: <ul style="list-style-type: none"> <li>i. Existing substations having available margin as indicated by the respective substation owner.</li> <li>ii. Existing substations where augmentation is under process or plans for augmentation have been announced.</li> <li>iii. Substations located in the Western and Southern regions under the updated plan for 1<sup>st</sup> phase made available by the Minutes of meeting for Northern, Western and Southern Region committees and as displayed by the CTU on its website, <a href="https://webapps.powergrid.in/ctu/u/Default.aspx">https://webapps.powergrid.in/ctu/u/Default.aspx</a>, subject to availability of connectivity.</li> </ul> Bids indicating substations outside the above three choices will be liable for rejection.	
3.	Section III Clause 3.9 B	.....The amount of compensation shall be in accordance with the terms of the PPA, subject to a minimum of 50% (Fifty percent) of the cost of this shortfall in energy terms, calculated at PPA tariff. This compensation shall be applied to the amount of shortfall in generation during the year. Such penalty as recovered from the WPD, shall be passed	.....The amount of such penalty will be calculated @ 50% (fifty percent) of the PPA tariff for the shortfall in energy terms, in accordance with the terms of the PPA. Such penalty as recovered from the WPD, shall be passed on by SECI to the buying utility (ies), as the case may be, after deducting losses of

		on by the SECI to the buying utility (ies), as the case may be, after deducting losses of SECI. However, this compensation shall not be applicable in events of Force Majeure identified under PPA with SECI affecting supply of wind power by WPD. ... ..	Intermediary procurer. However, this compensation shall not be applicable in events of Force Majeure identified under PPA with SECI affecting supply of wind power by WPD. ... ..
4.	Section III Clause 3.10.c.	WPDs setting up projects in vicinity of Air Force bases/aerodromes, are advised to apply for necessary MoD clearances within 60 days of issuance of LoAs.	WPDs setting up projects in vicinity of Air Force bases/aerodromes, are advised to apply for necessary MoD clearances within 30 days of Effective Date of PPAs.
5.	Section III clause 3.17 (B)	The maximum deadline allowed for commissioning of the full Project Capacity shall be limited to the date as on 270 days from the SCD.	The maximum deadline allowed for commissioning of the full Project Capacity shall be limited to the date as on 270 days from the SCD or from the revised SCD if applicable under clause 3.17 C.
6.	Section IV Clause 4.2 B (III)	In this step, evaluation will be carried out based on tariff quoted by the Bidders. Tariff has to be less than or equal to Rs.2.85/kWh for the cumulative capacity quoted. Those bids where the tariff quoted is more than Rs. 2.85/kWh, shall be summarily rejected.	In this step, evaluation will be carried out based on tariff quoted by the Bidders. Tariff has to be less than or equal to <b>Rs.2.93/kWh</b> for the cumulative capacity quoted. Those bids where the tariff quoted is more than Rs. 2.93/kWh, shall be summarily rejected.
7.	Section IV clause 4.4.3	.....In case the partial capacity offered to the last Bidder after completion of the e-RA is greater than or equal to 50% of the total quoted capacity by such Bidder, it shall be mandatory for the last Bidder to accept the partial capacity offered against its quoted capacity, subject to the total cumulative capacity awarded after e-RA to the successful Bidders not exceeding 1200 MW. In case the last Bidder refuses to accept such partial capacity offered by SECI, the Bank Guarantee against EMD submitted by such Bidder shall be encashed by SECI.	In case the partial capacity offered to the last Bidder after completion of the e-RA is greater than or equal to 50% of the total quoted capacity by such Bidder, it shall be mandatory for the last Bidder to accept the partial capacity offered against its quoted capacity, subject to the total cumulative capacity awarded after e-RA to the successful Bidders not exceeding 1200 MW. In case the last Bidder refuses to accept such partial capacity offered by SECI, the Bank Guarantee against EMD submitted by such Bidder shall be encashed by SECI.  However in case $S_E \leq 1200$ MW, and in case the last selected bidder subsequent

			to culmination of e-RA, is eligible for award of a partial capacity, such bidder shall have an option to match the L1 tariff as discovered, in order to win the entire quoted project capacity at the L1 tariff. Such increase in capacity of the last bidder shall be limited to the total bid capacity tendered under this RfS. The last bidder as identified above, shall be required to intimate SECI within 3 working days from date of e-RA.
<b>Amendments in the PPA document</b>			
1.	Article 4.4.1	..... The amount of such compensation shall be as determined by the Appropriate Commission/Authority, and such compensation shall ensure that the Buying Entity (ies) is/are offset for all potential costs associated with low generation and supply of power under the PPA. However, the minimum compensation payable to SECI by the WPD shall be 50% (fifty percent) of the cost of this shortfall in energy terms, calculated at PPA tariff.	..... The amount of such compensation shall be calculated @ 50% (fifty percent) of the PPA tariff for the shortfall in energy terms, and such compensation shall ensure that the Buying Entity (ies) is/are offset for all potential costs associated with low generation and supply of power under the PPA. Such penalty as recovered from the WPD, shall be passed on by the SECI to the Buying Utilities, as the case may be, after deducting losses of SECI.